



**GREENHOUSE GAS REPORT  
2019—2022**

## Methodology

In accordance with widely accepted accounting standards for Greenhouse Gas (GHG) inventory management practices, Morgan Business Consulting, LLC (MBC) performed an internal GHG inventory accounting application of the **Greenhouse Gas Protocol Corporate Standard**<sup>i</sup> criteria and guidance.

### Company and Inventory Boundary

#### Organizational Boundaries

*Control Approach:* MBC’s internal business operations account for 100 percent of the GHG emissions from internal operations over which it has control.

#### Operational Boundaries

MBC operates from a typical, office-based setting, with no direct emissions and no forms of combustion generated by business activity. Only **Scope 2** and **Scope 3** emissions are generated by MBC operational activities, with no **Scope 1** emissions to report. This GHG report covers calendar years 2019 – 2022.

### Tools Utilized

MBC utilized tools and resources provided by the **U.S. Environment Protection Agency (EPA) Center for Corporate Climate Leadership**<sup>ii</sup>. These tools include:

- EPA Calculator Tool for Small Business / Low Emitters<sup>iii</sup>
- Annual GHG Inventory Summary & Target Tracking Form
- Simplified Inventory Management Plan

### Data Sources

The following GHG emissions data categories were identified and recorded:

- Scope 2: Indirect Emissions
  - Total Amount of Electricity Purchased
- Scope 3: Employee Business Travel
  - Personal Vehicle, Rental Car or Taxi – Business Travel by Vehicle-Miles
  - Rail or Bus – Business Travel by Passenger-Miles
  - Air – Business Travel by Passenger-Miles

### 52.223-22 Public Disclosure of GHG Emissions and Reductions Goals-Representation<sup>iv</sup>

This GHG emissions report fulfills U.S. FAR 52.223-22(b)(1) “*The Offeror (itself or through its immediate owner or highest-level owner)  does,  does not publicly disclose greenhouse gas emissions, i.e., make available on a publicly accessible website the results of a greenhouse gas inventory, performed in accordance with an accounting standard with publicly available and consistently applied criteria, such as the Greenhouse Gas Protocol Corporate Standard.*”

This report also fulfills U.S. FAR 52.223-22(c) “*If the Offeror checked "does" in paragraphs (b)(1) or (b)(2) of this provision, respectively, the Offeror shall provide the publicly accessible website(s) where greenhouse gas emissions and/or reduction goals are reported: <https://morganbusinessconsulting.com/community/>.*”

## Information on Emissions

### Total Scope 1, Scope 2, and Scope 3 Emissions (2019 – 2022)

MBC selected calendar year 2019 to serve as the base year because it is the earliest relevant point in time with which reliable data is meaningfully available. It is important to note that the COVID-19 pandemic caused significant changes in electricity consumption (Scope 2) and employee business travel (Scope 3) emissions from 2020 and into 2022, as work from home became the standard operating practice for most MBC employees and business travel became more conservative.

MBC has no direct emissions, including zero emissions from biological sequestered carbon (e.g., CO<sub>2</sub> from burning biomass/biofuels), so this form of emissions is not reported separately from the scopes anywhere.

2019 INVENTORY		
<b>Scope 1 Emissions</b>		
Stationary Combustion	0	CO <sub>2</sub> -e (metric tons)
Mobile Sources	0	CO <sub>2</sub> -e (metric tons)
Refrigeration / AC Equipment Use	0	CO <sub>2</sub> -e (metric tons)
Fire Suppression	0	CO <sub>2</sub> -e (metric tons)
Purchased Gases	0	CO <sub>2</sub> -e (metric tons)
<b>Location-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	24	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Market-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	24	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Total organization Emissions</b>		
Total Scope 1 & Location-Based Scope 2	24	CO <sub>2</sub> -e (metric tons)
Total Scope 1 & Market-Based Scope 2	24	CO <sub>2</sub> -e (metric tons)
<b>Scope 3 Emissions</b>		
Employee Business Travel	12	CO <sub>2</sub> -e (metric tons)
2020 INVENTORY		
<b>Scope 1 Emissions</b>		
Stationary Combustion	0	CO <sub>2</sub> -e (metric tons)
Mobile Sources	0	CO <sub>2</sub> -e (metric tons)
Refrigeration / AC Equipment Use	0	CO <sub>2</sub> -e (metric tons)
Fire Suppression	0	CO <sub>2</sub> -e (metric tons)
Purchased Gases	0	CO <sub>2</sub> -e (metric tons)
<b>Location-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	23	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Market-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	23	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Total organization Emissions</b>		
Total Scope 1 & Location-Based Scope 2	23	CO <sub>2</sub> -e (metric tons)
Total Scope 1 & Market-Based Scope 2	23	CO <sub>2</sub> -e (metric tons)
<b>Scope 3 Emissions</b>		
Employee Business Travel	6	CO <sub>2</sub> -e (metric tons)
2021 INVENTORY		
<b>Scope 1 Emissions</b>		
Stationary Combustion	0	CO <sub>2</sub> -e (metric tons)
Mobile Sources	0	CO <sub>2</sub> -e (metric tons)
Refrigeration / AC Equipment Use	0	CO <sub>2</sub> -e (metric tons)
Fire Suppression	0	CO <sub>2</sub> -e (metric tons)
Purchased Gases	0	CO <sub>2</sub> -e (metric tons)
<b>Location-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	11	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Market-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	11	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Total organization Emissions</b>		
Total Scope 1 & Location-Based Scope 2	11	CO <sub>2</sub> -e (metric tons)
Total Scope 1 & Market-Based Scope 2	11	CO <sub>2</sub> -e (metric tons)
<b>Scope 3 Emissions</b>		
Employee Business Travel	7	CO <sub>2</sub> -e (metric tons)
2022 INVENTORY		
<b>Scope 1 Emissions</b>		
Stationary Combustion	0	CO <sub>2</sub> -e (metric tons)
Mobile Sources	0	CO <sub>2</sub> -e (metric tons)
Refrigeration / AC Equipment Use	0	CO <sub>2</sub> -e (metric tons)
Fire Suppression	0	CO <sub>2</sub> -e (metric tons)
Purchased Gases	0	CO <sub>2</sub> -e (metric tons)
<b>Location-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	8	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Market-Based Scope 2 Emissions</b>		
Purchased and Consumed Electricity	8	CO <sub>2</sub> -e (metric tons)
Purchased and Consumed Steam	0	CO <sub>2</sub> -e (metric tons)
<b>Total organization Emissions</b>		
Total Scope 1 & Location-Based Scope 2	8	CO <sub>2</sub> -e (metric tons)
Total Scope 1 & Market-Based Scope 2	8	CO <sub>2</sub> -e (metric tons)
<b>Scope 3 Emissions</b>		
Employee Business Travel	22	CO <sub>2</sub> -e (metric tons)

**Table 1: Total Scope 1, Scope 2, and Scope 3 Emissions (2019 – 2022).**

Emissions data calculated using the *U.S. EPA Simplified GHG Emissions Calculator* (“the Calculator”).

Emissions Data for All GHGs (CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, HFCs, PFCs, SF<sub>6</sub>)

The following emissions data encompasses all required six GHGs to fulfill the GHG Protocol Corporate Standard reporting requirements. It is important to note that MBC does not produce any Scope 1 direct emissions, including no Fluorinated Gases (HFCs, PFCs, SF<sub>6</sub>) emissions to report.

2019 – Scope 2: Total Amount of Electricity Purchased by eGRID Subregion

Table 1. Total Amount of Electricity Purchased by eGRID Subregion					Market-Based						Location-Based		
					Use these cells to enter applicable market-based emission factors						Emissions		
Source ID	Source Description	Source Area (sq ft)	eGRID Subregion where electricity is consumed	Electricity Purchased (kWh)	Emission Factors			Emissions			Emissions		
					CO <sub>2</sub> Emissions (lb/MWh)	CH <sub>4</sub> Emissions (lb/MWh)	N <sub>2</sub> O Emissions (lb/MWh)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)
Bldg-012	East Power Plant	12,517	HIMS (HICC Miscellaneous)	200,000	0	0	0	0.0	0.0	0.0	226,880.0	27.0	4.2
GHG-Elec-2019-410-001	Unknown - estimate made ba	5,995	RFCE (RFC East)	6,353	<enter factor>	<enter factor>	<enter factor>	4,274.1	0.3	0.0	4,274.1	0.3	0.0
GHG-Elec-2019-410-002	Unknown - estimate made ba	5,995	RFCE (RFC East)	6,523	<enter factor>	<enter factor>	<enter factor>	4,388.4	0.3	0.0	4,388.4	0.3	0.0
GHG-Elec-2019-410-003	Unknown - estimate made ba	5,995	RFCE (RFC East)	6,569	<enter factor>	<enter factor>	<enter factor>	4,419.7	0.3	0.0	4,419.7	0.3	0.0
GHG-Elec-2019-410-004	Unknown - estimate made ba	5,995	RFCE (RFC East)	6,505	<enter factor>	<enter factor>	<enter factor>	4,376.6	0.3	0.0	4,376.6	0.3	0.0
GHG-Elec-2019-410-005	5/15/2019 - 6/11/2019	5,995	RFCE (RFC East)	5,164	<enter factor>	<enter factor>	<enter factor>	3,474.4	0.3	0.0	3,474.4	0.3	0.0
GHG-Elec-2019-410-006	6/11/2019 - 7/11/2019	5,995	RFCE (RFC East)	6,243	<enter factor>	<enter factor>	<enter factor>	4,200.4	0.3	0.0	4,200.4	0.3	0.0
GHG-Elec-2019-410-007	7/11/2019 - 8/11/2019	5,995	RFCE (RFC East)	6,889	<enter factor>	<enter factor>	<enter factor>	4,635.2	0.3	0.0	4,635.2	0.3	0.0
GHG-Elec-2019-410-008	8/11/2019 - 9/10/2019	5,995	RFCE (RFC East)	6,588	<enter factor>	<enter factor>	<enter factor>	4,432.3	0.3	0.0	4,432.3	0.3	0.0
GHG-Elec-2019-410-009	9/10/2019 - 10/9/2019	5,995	RFCE (RFC East)	5,992	<enter factor>	<enter factor>	<enter factor>	4,031.2	0.3	0.0	4,031.2	0.3	0.0
GHG-Elec-2019-410-010	10/9/2019 - 11/7/2019	5,995	RFCE (RFC East)	5,943	<enter factor>	<enter factor>	<enter factor>	3,998.3	0.3	0.0	3,998.3	0.3	0.0
GHG-Elec-2019-410-011	11/7/2019 - 12/9/2019	5,995	RFCE (RFC East)	6,468	<enter factor>	<enter factor>	<enter factor>	4,351.5	0.3	0.0	4,351.5	0.3	0.0
GHG-Elec-2019-410-012	12/9/2019 - 1/12/2020	5,995	RFCE (RFC East)	7,535	<enter factor>	<enter factor>	<enter factor>	5,069.8	0.4	0.1	5,069.8	0.4	0.1
Total Emissions for All Sources				76,772				51,652.0	3.8	0.5	51,652.0	3.8	0.5

2020 – Scope 2: Total Amount of Electricity Purchased by eGRID Subregion

Table 1. Total Amount of Electricity Purchased by eGRID Subregion					Market-Based						Location-Based		
					Use these cells to enter applicable market-based emission factors						Emissions		
Source ID	Source Description	Source Area (sq ft)	eGRID Subregion where electricity is consumed	Electricity Purchased (kWh)	Emission Factors			Emissions			Emissions		
					CO <sub>2</sub> Emissions (lb/MWh)	CH <sub>4</sub> Emissions (lb/MWh)	N <sub>2</sub> O Emissions (lb/MWh)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)
Bldg-012	East Power Plant	12,517	HIMS (HICC Miscellaneous)	200,000	0	0	0	0.0	0.0	0.0	226,880.0	27.0	4.2
GHG-Elec-2020-410-001	1/12/2020 - 2/11/2020	5,995	RFCE (RFC East)	7,282	<enter factor>	<enter factor>	<enter factor>	4,899.5	0.4	0.1	4,899.5	0.4	0.1
GHG-Elec-2020-410-002	2/11/2020 - 3/11/2020	5,995	RFCE (RFC East)	6,659	<enter factor>	<enter factor>	<enter factor>	4,479.9	0.3	0.0	4,479.9	0.3	0.0
GHG-Elec-2020-410-003	3/11/2020 - 4/12/2020	5,995	RFCE (RFC East)	5,213	<enter factor>	<enter factor>	<enter factor>	3,507.6	0.3	0.0	3,507.6	0.3	0.0
GHG-Elec-2020-410-004	4/12/2020 - 5/11/2020	5,995	RFCE (RFC East)	4,732	<enter factor>	<enter factor>	<enter factor>	3,183.6	0.2	0.0	3,183.6	0.2	0.0
GHG-Elec-2020-410-005	5/11/2020 - 6/10/2020	5,995	RFCE (RFC East)	5,352	<enter factor>	<enter factor>	<enter factor>	3,601.1	0.3	0.0	3,601.1	0.3	0.0
GHG-Elec-2020-410-006	6/10/2020 - 7/12/2020	5,995	RFCE (RFC East)	6,746	<enter factor>	<enter factor>	<enter factor>	4,539.0	0.3	0.0	4,539.0	0.3	0.0
GHG-Elec-2020-410-007	7/12/2020 - 8/10/2020	5,995	RFCE (RFC East)	7,480	<enter factor>	<enter factor>	<enter factor>	5,032.5	0.4	0.1	5,032.5	0.4	0.1
GHG-Elec-2020-410-008	8/10/2020 - 9/9/2020	5,995	RFCE (RFC East)	8,030	<enter factor>	<enter factor>	<enter factor>	5,402.7	0.4	0.1	5,402.7	0.4	0.1
GHG-Elec-2020-410-009	9/9/2020 - 10/8/2020	5,995	RFCE (RFC East)	6,137	<enter factor>	<enter factor>	<enter factor>	4,129.2	0.3	0.0	4,129.2	0.3	0.0
GHG-Elec-2020-410-010	10/8/2020 - 11/8/2020	5,995	RFCE (RFC East)	5,426	<enter factor>	<enter factor>	<enter factor>	3,650.9	0.3	0.0	3,650.9	0.3	0.0
GHG-Elec-2020-410-011	11/8/2020 - 12/10/2020	5,995	RFCE (RFC East)	6,120	<enter factor>	<enter factor>	<enter factor>	4,117.3	0.3	0.0	4,117.3	0.3	0.0
GHG-Elec-2020-410-012	12/10/2020 - 1/11/2021	5,995	RFCE (RFC East)	6,245	<enter factor>	<enter factor>	<enter factor>	4,201.4	0.3	0.0	4,201.4	0.3	0.0
Total Emissions for All Sources				75,423				50,744.6	3.7	0.5	50,744.6	3.7	0.5

2021 – Scope 2: Total Amount of Electricity Purchased by eGRID Subregion

Table 1. Total Amount of Electricity Purchased by eGRID Subregion					Market-Based							Location-Based		
					Use these cells to enter applicable market-based emission factors							Emissions		
					Emission Factors			Emissions				Emissions		
Source ID	Source Description	Source Area (sq ft)	eGRID Subregion where electricity is consumed	Electricity Purchased (kWh)	CO <sub>2</sub> Emissions (lb/MWh)	CH <sub>4</sub> Emissions (lb/MWh)	N <sub>2</sub> O Emissions (lb/MWh)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)	
Bldg-012	East Power Plant	12,517	HIMS (HICC Miscellaneous)	200,000	0	0	0	0.0	0.0	0.0	226,880.0	27.0	4.2	
GHG-Elec-2021-410-001	1/11/2021 - 2/10/2021	5,995	RFCE (RFC East)	6,124	<center factor>	<center factor>	<center factor>	4,119.9	0.3	0.0	4,119.9	0.3	0.0	
GHG-Elec-2021-410-002	2/10/2021 - 3/11/2021	5,995	RFCE (RFC East)	5,743	<center factor>	<center factor>	<center factor>	3,863.9	0.3	0.0	3,863.9	0.3	0.0	
GHG-Elec-2021-410-003	3/11/2021 - 4/12/2021	5,995	RFCE (RFC East)	4,912	<center factor>	<center factor>	<center factor>	3,304.6	0.2	0.0	3,304.6	0.2	0.0	
GHG-Elec-2021-420-004	4/12/2021 - 5/11/2021	2,188	RFCE (RFC East)	2,166	<center factor>	<center factor>	<center factor>	1,457.1	0.1	0.0	1,457.1	0.1	0.0	
GHG-Elec-2021-420-005	5/11/2021 - 6/10/2021	2,188	RFCE (RFC East)	2,040	<center factor>	<center factor>	<center factor>	1,372.3	0.1	0.0	1,372.3	0.1	0.0	
GHG-Elec-2021-420-006	6/10/2021 - 7/12/2021	2,188	RFCE (RFC East)	2,070	<center factor>	<center factor>	<center factor>	1,392.9	0.1	0.0	1,392.9	0.1	0.0	
GHG-Elec-2021-420-007	7/12/2021 - 8/10/2021	2,188	RFCE (RFC East)	1,979	<center factor>	<center factor>	<center factor>	1,331.8	0.1	0.0	1,331.8	0.1	0.0	
GHG-Elec-2021-420-008	8/10/2021 - 9/9/2021	2,188	RFCE (RFC East)	1,999	<center factor>	<center factor>	<center factor>	1,339.2	0.1	0.0	1,339.2	0.1	0.0	
GHG-Elec-2021-420-009	9/9/2021 - 10/10/2021	2,188	RFCE (RFC East)	1,979	<center factor>	<center factor>	<center factor>	1,331.6	0.1	0.0	1,331.6	0.1	0.0	
GHG-Elec-2021-420-010	10/10/2021 - 11/8/2021	2,188	RFCE (RFC East)	2,066	<center factor>	<center factor>	<center factor>	1,390.0	0.1	0.0	1,390.0	0.1	0.0	
GHG-Elec-2021-420-011	11/8/2021 - 12/9/2021	2,188	RFCE (RFC East)	2,124	<center factor>	<center factor>	<center factor>	1,429.4	0.1	0.0	1,429.4	0.1	0.0	
GHG-Elec-2021-420-012	12/9/2021 - 1/10/2022	2,188	RFCE (RFC East)	2,354	<center factor>	<center factor>	<center factor>	1,584.0	0.1	0.0	1,584.0	0.1	0.0	
Total Emissions for All Sources				35,548				23,916.7	1.7	0.2	23,916.7	1.7	0.2	

2022 – Scope 2: Total Amount of Electricity Purchased by eGRID Subregion

Table 1. Total Amount of Electricity Purchased by eGRID Subregion					Market-Based							Location-Based		
					Use these cells to enter applicable market-based emission factors							Emissions		
					Emission Factors			Emissions				Emissions		
Source ID	Source Description	Source Area (sq ft)	eGRID Subregion where electricity is consumed	Electricity Purchased (kWh)	CO <sub>2</sub> Emissions (lb/MWh)	CH <sub>4</sub> Emissions (lb/MWh)	N <sub>2</sub> O Emissions (lb/MWh)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)	CO <sub>2</sub> Emissions (lb)	CH <sub>4</sub> Emissions (lb)	N <sub>2</sub> O Emissions (lb)	
Bldg-012	East Power Plant	12,517	HIMS (HICC Miscellaneous)	200,000	0	0	0	0.0	0.0	0.0	226,880.0	27.0	4.2	
GHG-Elec-2022-420-001	1/10/2022 - 2/9/2022	2,188	RFCE (RFC East)	2,607	<center factor>	<center factor>	<center factor>	1,754.1	0.1	0.0	1,754.1	0.1	0.0	
GHG-Elec-2022-420-002	2/9/2022 - 3/10/2022	2,188	RFCE (RFC East)	2,230	<center factor>	<center factor>	<center factor>	1,500.3	0.1	0.0	1,500.3	0.1	0.0	
GHG-Elec-2022-420-003	3/10/2022 - 4/10/2022	2,188	RFCE (RFC East)	2,074	<center factor>	<center factor>	<center factor>	1,395.2	0.1	0.0	1,395.2	0.1	0.0	
GHG-Elec-2022-420-004	4/10/2022 - 5/10/2022	2,188	RFCE (RFC East)	1,901	<center factor>	<center factor>	<center factor>	1,279.3	0.1	0.0	1,279.3	0.1	0.0	
GHG-Elec-2022-420-005	5/10/2022 - 6/9/2022	2,188	RFCE (RFC East)	1,780	<center factor>	<center factor>	<center factor>	1,197.7	0.1	0.0	1,197.7	0.1	0.0	
GHG-Elec-2022-420-006	6/9/2022 - 7/11/2022	2,188	RFCE (RFC East)	1,790	<center factor>	<center factor>	<center factor>	1,204.0	0.1	0.0	1,204.0	0.1	0.0	
GHG-Elec-2022-420-007	7/11/2022 - 8/9/2022	2,188	RFCE (RFC East)	1,808	<center factor>	<center factor>	<center factor>	1,216.2	0.1	0.0	1,216.2	0.1	0.0	
GHG-Elec-2022-420-008	8/9/2022 - 9/8/2022	2,188	RFCE (RFC East)	1,845	<center factor>	<center factor>	<center factor>	1,241.5	0.1	0.0	1,241.5	0.1	0.0	
GHG-Elec-2022-420-009	9/8/2022 - 10/9/2022	2,188	RFCE (RFC East)	1,881	<center factor>	<center factor>	<center factor>	1,265.2	0.1	0.0	1,265.2	0.1	0.0	
GHG-Elec-2022-420-010	10/9/2022 - 11/7/2022	2,188	RFCE (RFC East)	1,814	<center factor>	<center factor>	<center factor>	1,220.7	0.1	0.0	1,220.7	0.1	0.0	
GHG-Elec-2022-420-011	11/7/2022 - 12/10/2022	2,188	RFCE (RFC East)	2,411	<center factor>	<center factor>	<center factor>	1,621.8	0.1	0.0	1,621.8	0.1	0.0	
GHG-Elec-2022-420-012	12/10/2022 - 1/10/2023	2,188	RFCE (RFC East)	2,334	<center factor>	<center factor>	<center factor>	1,570.2	0.1	0.0	1,570.2	0.1	0.0	
Total Emissions for All Sources				24,474				16,466.3	1.2	0.2	16,466.3	1.2	0.2	



## List of Facilities & Contact Person

### Facilities

MBC Office Headquarters

2550 South Clark Street

Suite 420

Arlington, VA 22202

### Contact Person

Laura Duncan

Operations Associate

Email Address: [laura.duncan@mbc360.com](mailto:laura.duncan@mbc360.com)

## Sources

---

<sup>i</sup> Greenhouse Gas Protocol Corporate Standard <https://ghgprotocol.org/corporate-standard>

<sup>ii</sup> U.S. EPA Center for Corporate Climate Leadership <https://www.epa.gov/climateleadership>

<sup>iii</sup> U.S. EPA Center for Corporate Climate Leadership, Simplified GHG Emissions Calculator <https://www.epa.gov/climateleadership/simplified-ghg-emissions-calculator>

<sup>iv</sup> U.S. FAR 52.223-22 Public Disclosure of GHG Emissions and Reductions Goals-Representation <https://www.acquisition.gov/far/52.223-22>